



GE Bently Nevada Portfolio Overview

Toronto, ON
March 23, 2018

Bently Nevada Delivers

**Confidence for your enterprise
to maximize digital potential**

**50+
Years**

Monitoring
experience

300+

Certified Field &
Diagnostic Engineers

15 K+

Software licenses &
portables in use

300 K+

Protection & condition
monitors in service

4 M+

Specialty sensor
points installed

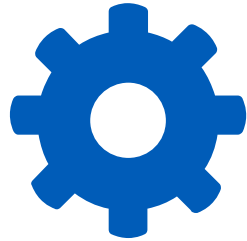
Industrial Internet Themes



GET CONNECTED
GET INSIGHTS
GET OPTIMIZED

GE APM

GET CONNECTED



Machine and Equipment Health

Complete, Accurate, & Centralized view of your assets state and health

GET INSIGHTS



Reliability Management

Diagnose assets and predict issues to respond before assets fail

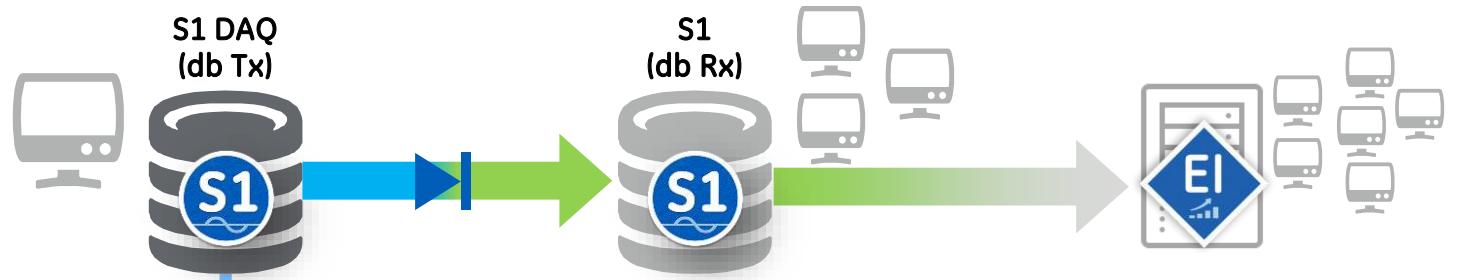
GET OPTIMIZED



Maintenance Optimization

Maintenance strategies that balance reliability, performance, & cost

Bently Nevada



CRITICALITY

Bently Nevada Network



3500



3701 ADAPT



2300/20



S1 6.x
AS A DEVICE



vbOnline Pro



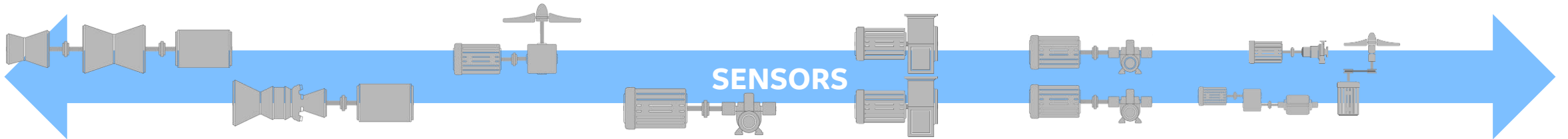
Ranger Pro



Portables



Process Data



Installation Services

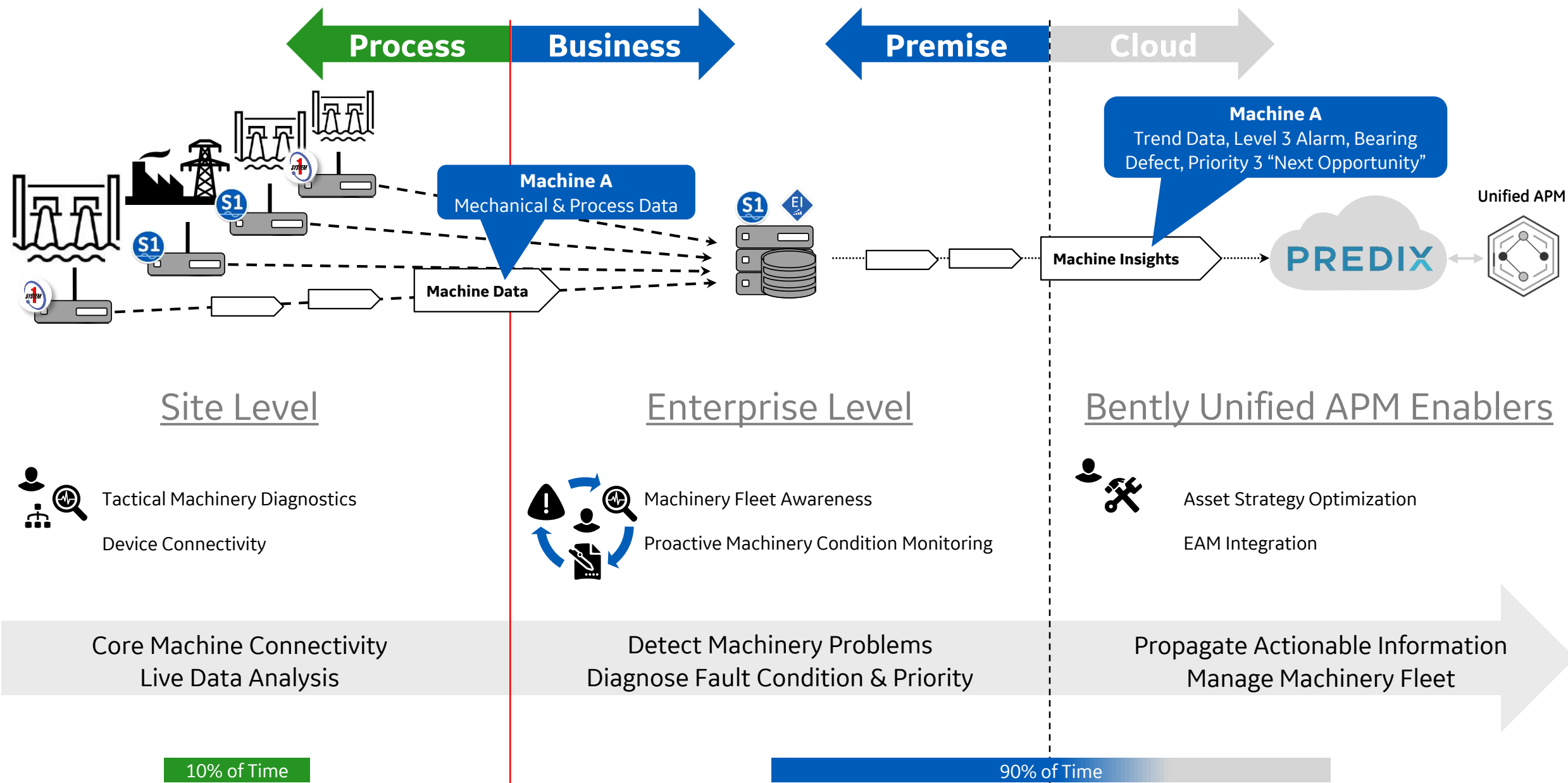
SIE

MDS

Technical Training

Product Support

RM&D



Services

Installation Services

- Project Management
- Design & Specification Development
- Site Supervision / Project Management
- Packaged Systems
- Mechanical & Electrical Designs
- New or Retrofit Applications
- FAT & SAT
- Safe & Timely
- Systems & Instrumentation (S&I) Services



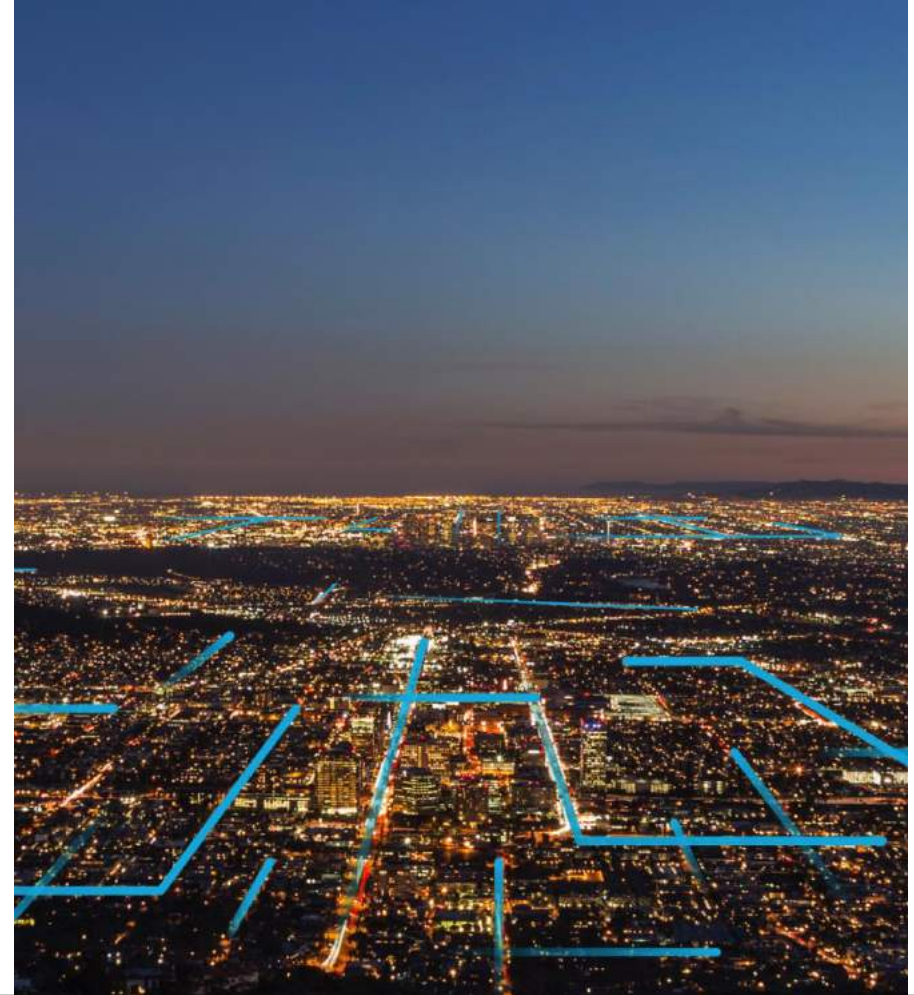
Machinery Diagnostic Services

- Machinery startup/turnaround assistance
- Condition monitoring system optimization
- Field & shop rotor balancing
- Thermal growth studies
- Rotordynamic modeling
- Machinery failure analysis
- Reciprocating machinery diagnostics
- Specification consulting



System Integration Engineering (SIE) Services

- OPC/Modbus Integration
- Network Architecture Review / Design
- Remote Site Connectivity (VPN)
- Cyber Security review for System 1 installations
- Hosting Solutions



Technical Training

- System-specific training
- *3500 Operation & Maintenance*
- *System 1 Fundamentals*
- *Machinery Diagnostics*
- *Recip Compressor CM&D*
- *Portable Vibration*
- *...and more*
- On-Site or in one of our Global Training Facilities



Product Support

- Technical Support (24x7)
- Repair & Calibration
- Product Certification
- Access to product updates & upgrades



Remote Monitoring & Diagnostic Services

- *Offsite Monitoring, Onsite Results*
- Affordable
- Responsive
- Comprehensive Scope
- Root Cause Diagnostics
- Recurring Data Review
- On-Demand Data Review
- System Optimization
- System Support
- Site Support



Transducers

Proximity Transducers

- **Applications:** fluid film (sleeve) bearings (non-contacting), position measurements
- Capable of low frequency response (down to 0 Hz)
 - Units:
microns (μm)
or
thousandths of an inch (mil)



Velocity Transducers

- **Applications:** Measuring vibration of machine casing and other structural response characteristics.
- Useful for medium frequencies (~10 Hz to 10,000 Hz).
 - Units:
millimeters per second (mm/s)
or
inches per second (ips)



Accelerometer Transducers

- **Applications:** gearboxes, rolling element bearings, etc.
- Capable of high frequency response (up to ~20 kHz).
 - Units:
meters per second² (m/s²)
inches per second² (in/s²)
or
Standard Gravity (g)



Air Gap Transducers

- **Applications:** hydroturbine generators
- Air Gap ranges from 7 mm to 40 mm
- 125°C operation
- 1.5 Tesla magnetic field
- Two sizes
 - 19 mm linear range
 - 50 mm linear range



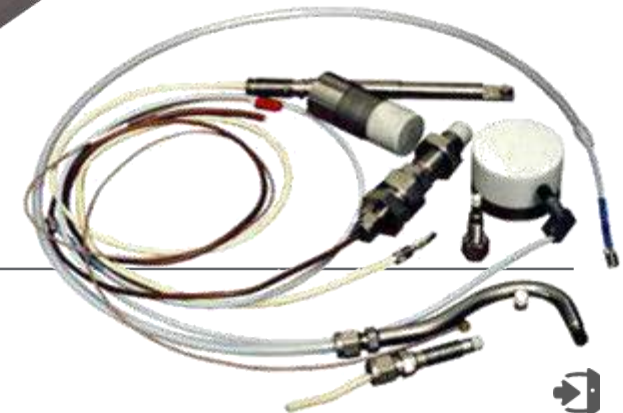
Dynamic Pressure Transducers

- **Applications:** Hydro Turbines, Centrifugal Pumps
- both static and dynamic pressure in fluid machines
- Hydro: Rough Load Zone, vortexing, cavitation in the draft tube & head cover area, pulsations in penstock
- Pumps: monitoring cavitation and other flow instabilities
- Ranges from 0 to 15-5000 psia (0 to 1.03-345 bara)



Other Transducers

- Including:
- Hydro Air Gap
- Dynamic Pressure (recip applications)
- Case Expansion, Valve Position
- Optical
- Custom Applications



Accessories

- Housings
- Conduits
- cable seals
- junction boxes
- mounting brackets and more



Portables

vbSeries

- Lightweight, portable instrument for offline data collection
- Available in 4 different models with varying capabilities & channel counts
- Class 1, Div 2, CSA
- Data to System 1 Evolution



SCOUT200 Series



- 2-Piece Form Factor
- App on Android phone
- Data Acquisition Module
- Light weight, single-handed
- Easy to Use – Data Collector
- Data to System 1 Evolution (Fundamental)



SCOUT200 Series

- SCOUT220-IS : CSA C1D1 & ATEX Zone 1
- COMMTEST220 : not rated
- Currently shipping with BCOM EX-SM14 Android handheld



Remote Comms



System 1 Server



Remote Comms Server



ADRE

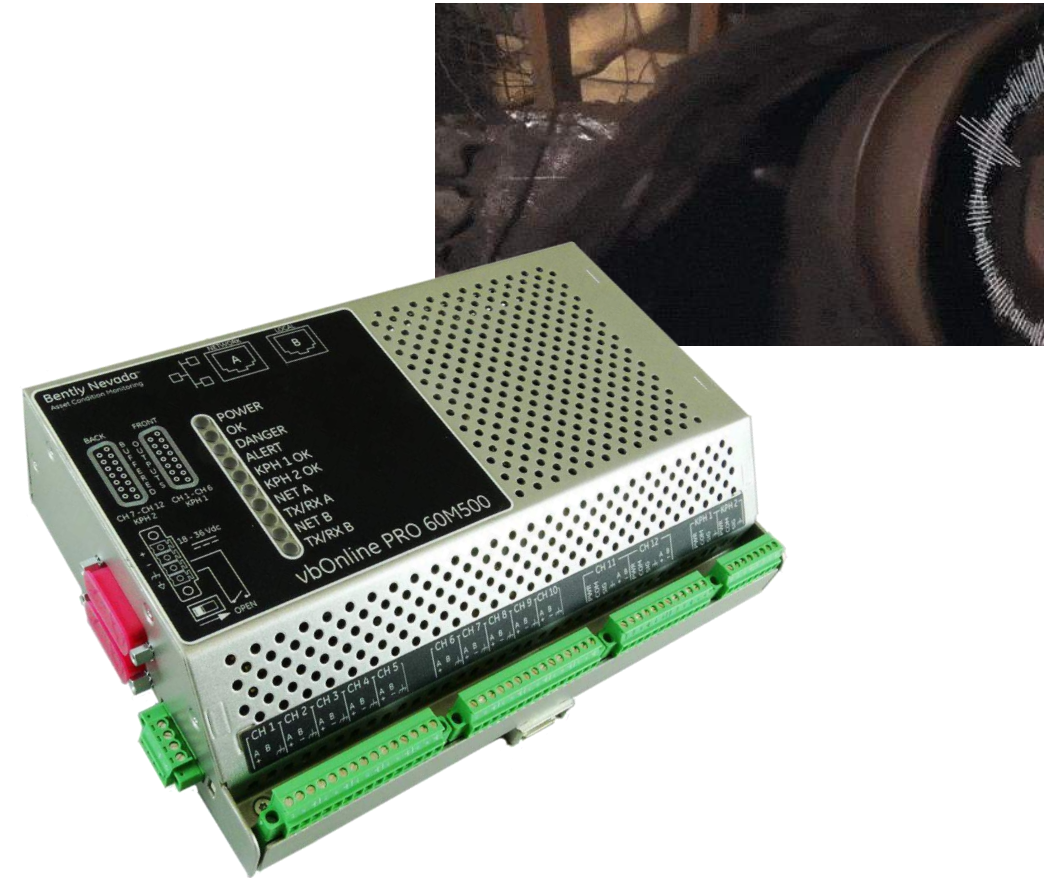
- Scalable Architecture
- Self Contained Windows Server
- Up to 5 Clients at one time
- Pre-trigger buffer
- 1 to 120,000 rpm sampling
- Up to four waveforms sampled for each channel
- Power for up to 32 transducers



Monitors – Condition Monitoring

vbOnline PRO

- Scanning system -> economical solution
- 12 input channels & 2 speed
- Detects machinery problems at early stages
- Proven in wind – now for general purpose machinery
- Data to System 1 Evolution
- All data needed for detailed analysis available:
Spectral, waveform, enveloping, trends, etc.



Ranger Pro

- Reduced cabling cost
- Choice of single axis or triaxial vibration plus surface temperature can be measured
- Mesh or Star Topology
- Zone 0 classification
- ISA100 Standard compatible*
- Data to DCS directly (trends only) and/or System 1 Evo (spectral, waveform, enveloping, trends, etc.)



Monitors - Protection

2300/20

- 2300/20 monitor provides vibration monitoring and high vibration level protection.
- Two vibration measurement channels
- Various transducer types (accelerometer, velocity, proximity)
- Speed input channel for time-synchronous measurements
- Relay contact, 4-20 mA, SPA, and Modbus/TCP outputs
- Easily configured utilizing GE's Bently Nevada Monitor Configuration software (BNMC)
- DIN rail & bulkhead (1900/25 footprint) mounting options
- Data to System 1 Evolution



1900/65A

- Local monitoring system, wiring is minimal
- 4 vibration and 4 temperature inputs
- Can be used for protection
- 3 different vibration measurements from a single sensor: Problems seen in low, mid and high frequency range can be detected just by using one sensor
- Modbus, mA and 6 relay outputs
- Buffered output for portable data collector or to scanning online system
- Inexpensive



3701 ADAPT

- *Advanced Distributed Architecture Platform Technology*
- Small, lightweight, skid mountable, rugged monitor
- High and Mid-level criticality
- Vibration
- Thrust
- Keyphasor / Speed
- Data to System 1 Evolution



3701 ADAPT

- 12 vibration, 2 speed, 8 relay channels (graphical editor)
- Modbus TCP/IP & EGD output
- High performance signal processing capability (multiple variables per input, etc)
- Async waveforms:
 - Fmax can be set between 10 Hz and 40 kHz in 12 discrete steps. Fmin is always at 0 Hz.
 - 12.5 to 3200 spectral lines (in 12 discrete steps)
- Sync waveforms:
 - Number of samples per revolution can be set from 8 to 4096.
 - Number of revolutions per waveform can be set from 1 to 1024.



3701 ADAPT ESD

- TMR stand-alone safety Electronic Shutdown Device
- Over speed protection
- SIL 3 and hazardous ratings
- Graphically configurable trip logic
- Six Speed Inputs
 - 2 redundant speed inputs per module
 - Magnetic Pickup or Proximity
- 32 Discrete Inputs, 12 Analog Inputs
- 4-20mA Outputs, 12 Relay Outputs
- Supports industry standard communication protocol, Modbus TCP/IP



3500

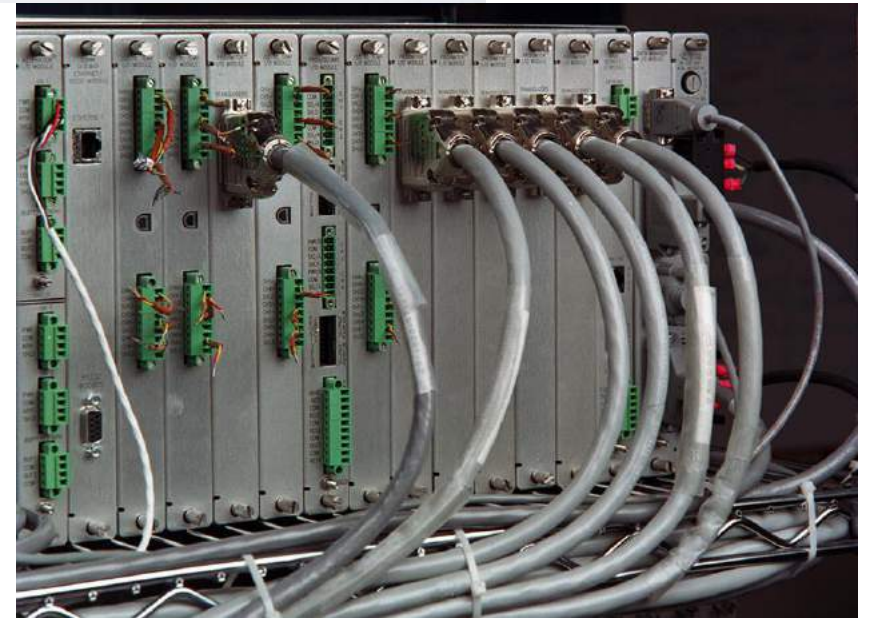
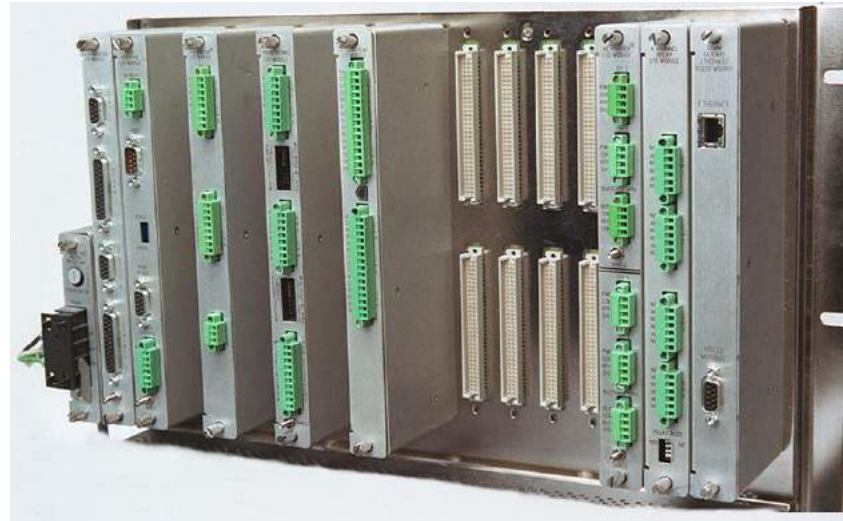


- High density 19" EIA system rack
- Dual Power Supplies
- Skid or Remote Mounting
- Class I Div 2
- IS Barriers
- Relay Modules
- Modbus Communications
- API 670
- Data to System 1 Classic or Evolution
- Multiple Approvals
(Hazardous Areas, Functional Safety, Cyber, and Maritime)



3500 - Inputs

- AC/DC power (redundant)
- Keyphasor, speed, tachometer, MEW
- Vibration (proximity, velocity, acceleration)
- Position (thrust, diff exp, valve pos'n, case expansion, etc)
- Air gap
- Temperature (RTD, TC)
- Pressure
- Process Variables (4-20mA, -10 to +10V)
- Recip-specific, Aeroderivative-specific, Hydro-specific



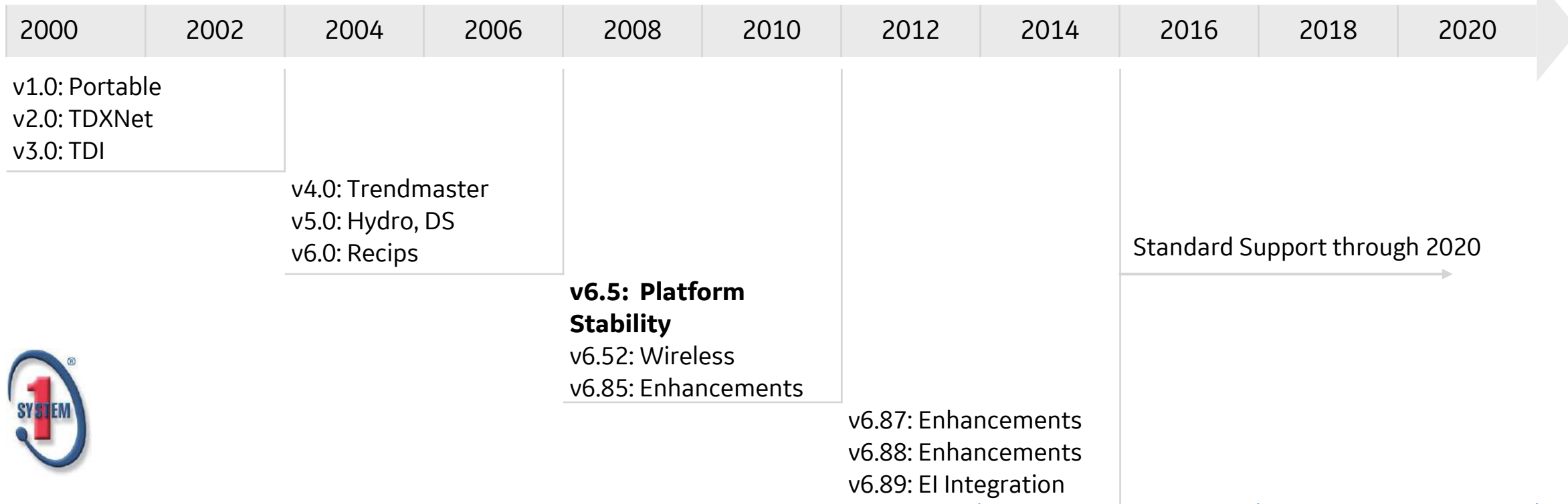
3500 - Outputs

- System 1
- Modbus
- 4-20mA (recorder outputs)
- Relays
- Local Display
- Buffered Outputs



Software

S1 The Evolution of System 1



17+ Development Driven by Users



User Research
CM + Portable

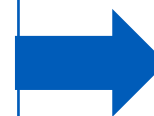
Primary Investment

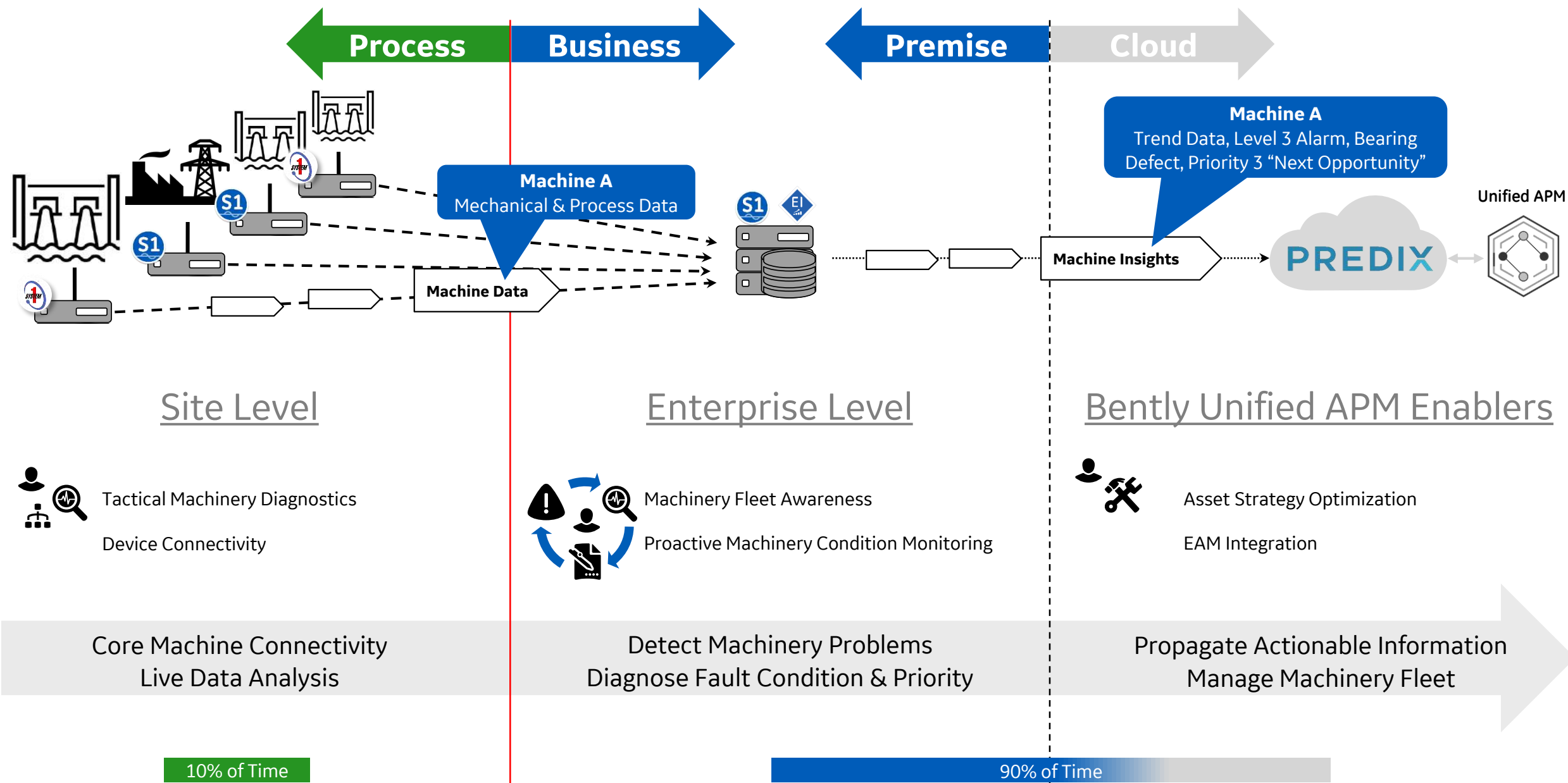
User Research
CM + Turbo

v15.1: Limited Portable
v15.2: Limited Turbo
v16.1: Limited Scanning
v16.2: Turbo + Scanning

User Research
CM + Recip

v17.1: CM + Replication
v17.2: Recip + Migration
v18.1: CM + 6.x Replace
v18+: Enhancements





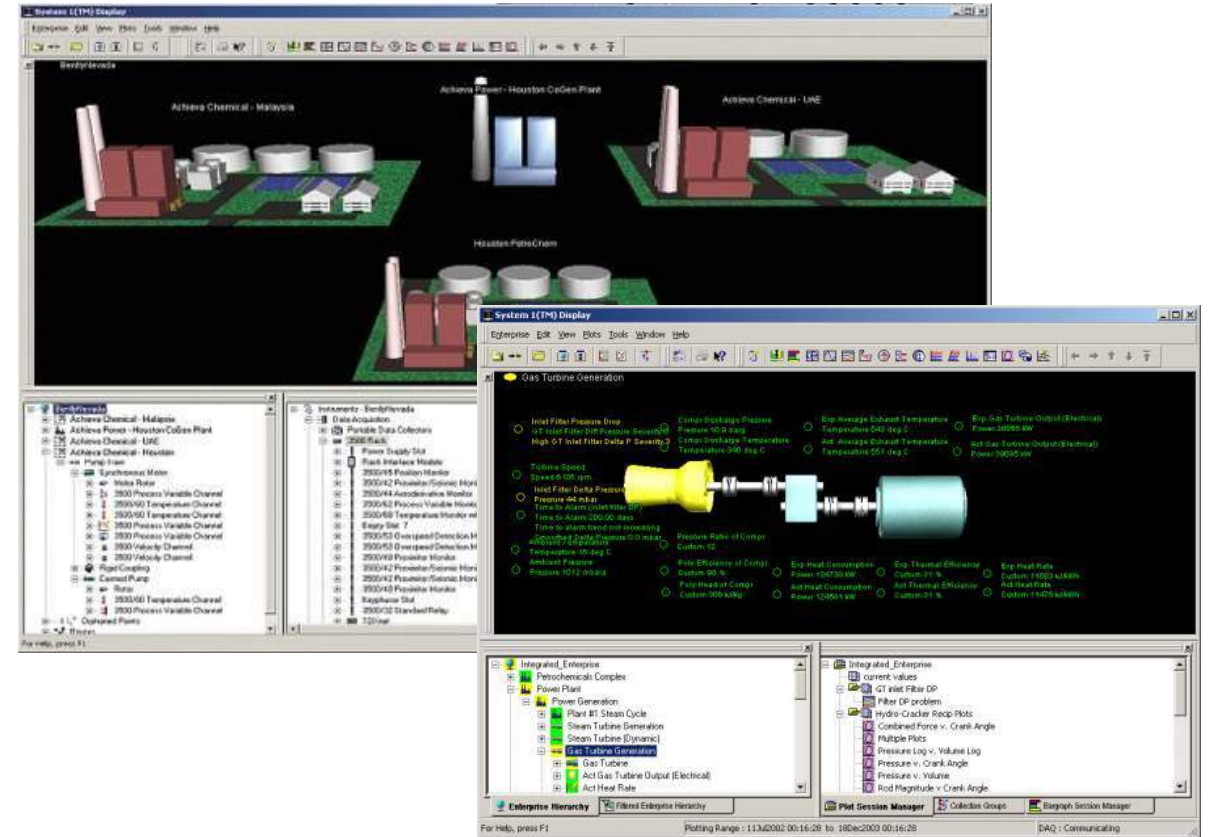


System 1 Classic (v6.x)

System 1 6.x



- Microsoft® client /server technology stack including Microsoft SQL.
- Provides the core functionality of configuration, data storage, and user presentation.
- Collects data from the Bently Nevada condition monitoring systems
- Allows for flexible scaling



System 1 Evolution (v17.2+)

S1 System 1 Overview

Assets | Instru... | Status | Events | Plots | Bar Graph

Level	Path	Asset	State	Speed	Criticality	Device Type	Device Status	Collection Sta
	> Unit 1	Unit 1 Steam Turbine	-	3599 rpm	-	3500 TDI Rack / OPC DA	Not Communicating	Collection Enab
	> Unit 1	Unit 1 Boiler Feed Pump	-	5339 rpm	Highly Critical	3500 TDI Rack / OPC DA	Not Communicating	Collection Enab
	> Unit 2	Unit 2 Steam Turbine	-	3599 rpm	-	3500 TDI Rack / OPC DA	Not Communicating	Collection Enab
	> Unit 2	Unit 2 Boiler Feed Pump	-	5365 rpm	Highly Critical	3500 TDI Rack / OPC DA	Not Communicating	Collection Enab

Spectrums & Waveforms
Select an asset or instrument with spectrum or waveform variables.

Trended Variables
Select an asset or instrument with trended variables.

Assets | Instru... | Status | Events | Plots | Bar Graph

Level	Asset Path	Device Path	Point	Measurement	State	Type	Value	Setpoint	Source	Activity	Entered
2	...HP/IP)	... Monitor	ECC		-	Channel Not OK			Instrumentation	Active	4/17/2017 7:0
2	...HP/IP)	... Monitor	ECC		-	Channel Not OK			Instrumentation	Cleared	4/17/2017 6:5
2	...HP/IP)	... Monitor	ECC		-	Channel Not OK			Instrumentation	Cleared	4/17/2017 6:5
3	...aring 1	... Monitor	BRG 1 HORZ X	Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/17/2017 1:3
3	...aring 1	... Monitor	BRG 1 VERT Y	Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/17/2017 1:3
4	...aring 7	... Monitor	BRG 7 HORZ X	Direct	-	Over	0.0000 mil pp	7.0000 mil pp	HW Alarm	Cleared	4/17/2017 10:
3	...aring 7	... Monitor	BRG 7 HORZ X	Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/17/2017 10:
4	...aring 7	... Monitor	BRG 7 VERT Y	Direct	-	Over	0.0000 mil pp	7.0000 mil pp	HW Alarm	Cleared	4/17/2017 10:
3	...aring 7	... Monitor	BRG 7 VERT Y	Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/17/2017 10:
2	...HP/IP)	... Monitor	ECC		-	Channel Not OK			Instrumentation	Cleared	4/7/2017 7:43
2	...HP/IP)	... Monitor	ECC		-	Channel Not OK			Instrumentation	Cleared	4/7/2017 7:41
Direct	-	Over	0.0000 mil pp	7.0000 mil pp	HW Alarm	Cleared	4/7/2017 5:19				
Direct	-	HW Alarm	0.0000		HW Alarm	Cleared	4/7/2017 5:19				
Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/7/2017 5:19				
Direct	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/7/2017 5:19				
-	-	Channel Not OK			Instrumentation	Cleared	4/7/2017 12:1				
-	-	Channel Not OK			Instrumentation	Cleared	4/7/2017 12:1				
-	-	Channel Not OK			Instrumentation	Cleared	4/7/2017 12:1				
Peak to Peak	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/6/2017 6:49:4				
Peak to Peak	-	Over	0.0000 mil pp	5.0000 mil pp	HW Alarm	Cleared	4/6/2017 6:49:4				
-	-	Channel Not OK			Instrumentation	Cleared	4/5/2017 5:19				
-	-	Channel Not OK			Instrumentation	Cleared	4/5/2017 5:16				
-	-	Channel Not OK			Instrumentation	Cleared	4/5/2017 5:14				
-	-	Channel Not OK			Instrumentation	Cleared	4/5/2017 3:11				

Assets | Instru... | Status | Events | Plots | Bar Graph

Unit 2 Steam Turbine

Spectrums & Waveforms
Disp WF(120X/16Revs.) Menu
Disp WF(1000Hz) (1,7)

Trended Variables
Simax (7)
Composite (4)
Max Value (1)
Min Value (1)
Peak to Peak (1)
Power (1)
State (1)
Temperature (7)

Steam Turbine (OF HP/IP)

ROTOR POS B	-37.710 mil
ROTOR POS B	-33.280 mil
BRG 1 V	0.696 mil pp
BRG 1 H	0.811 mil pp
2 HP Turb B	No Data
BRG 2 V	0.727 mil pp
BRG 2 H	0.835 mil pp
2 HP Turb B	No Data
Management	3599.000 rpm
Management	3599.000 rpm
2500 SREE	99.895 rpm
CASE EXP A	0.476 in
CASE EXP B	0.715 in

Steam Turbine (OF LP)

LP ODRY E	0.204 in
LP ODRY E	0.204 in
BRG 1 V	0.848 mil pp
BRG 2 H	0.734 mil pp
2 LP Turb B	No Data
BRG 1 V	2.018 mil pp
BRG 4 H	0.844 mil pp
2 LP Turb B	No Data

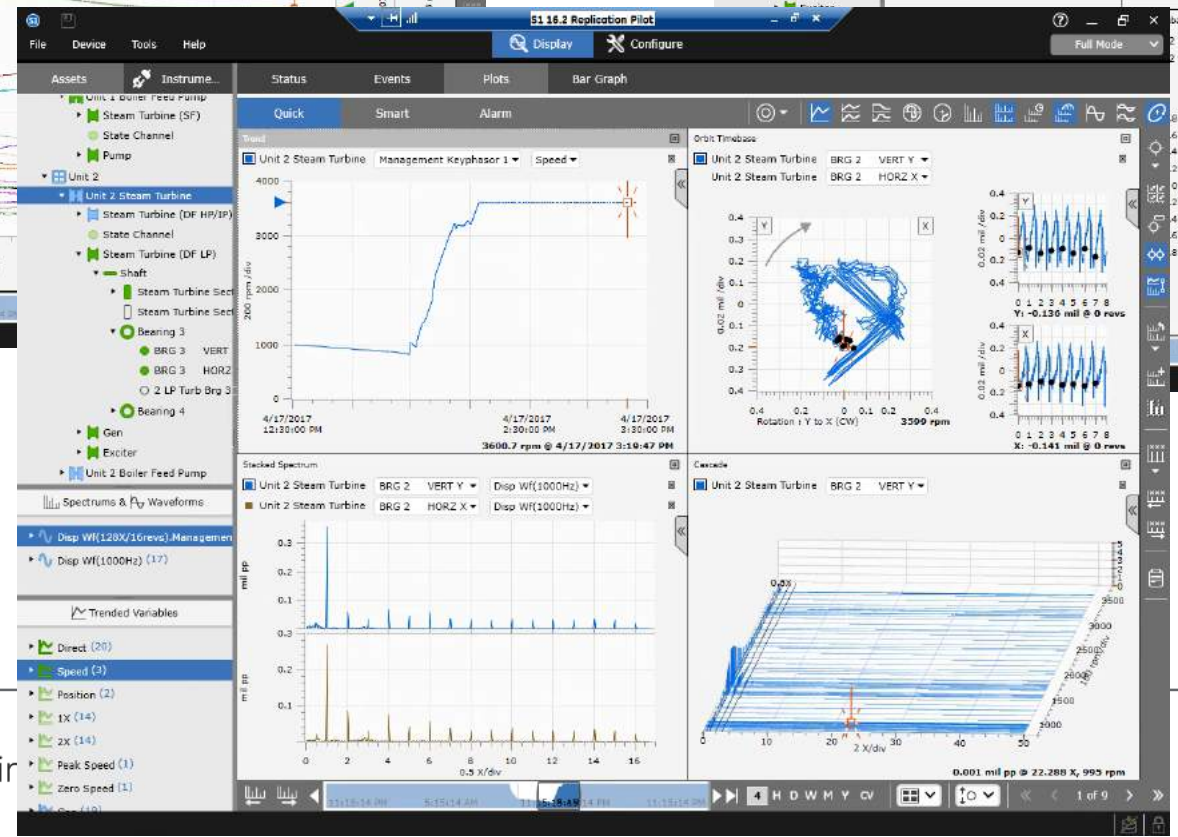
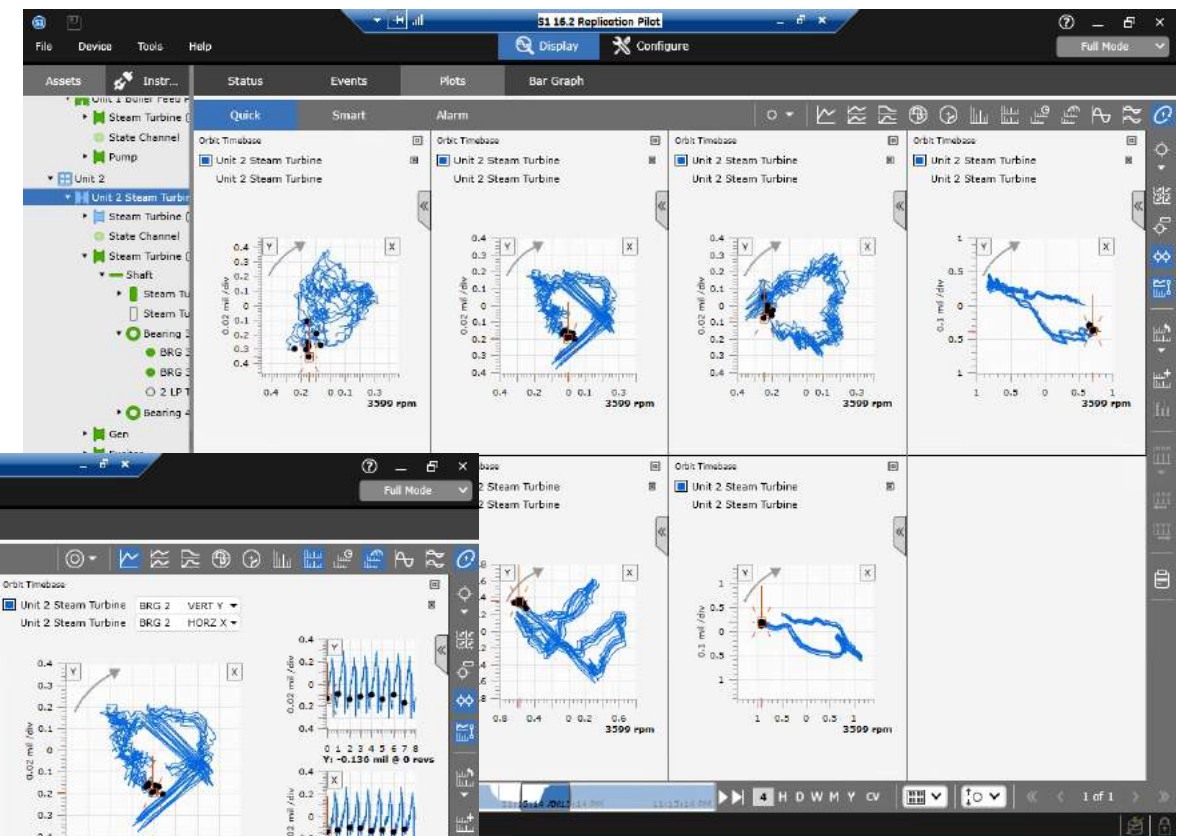
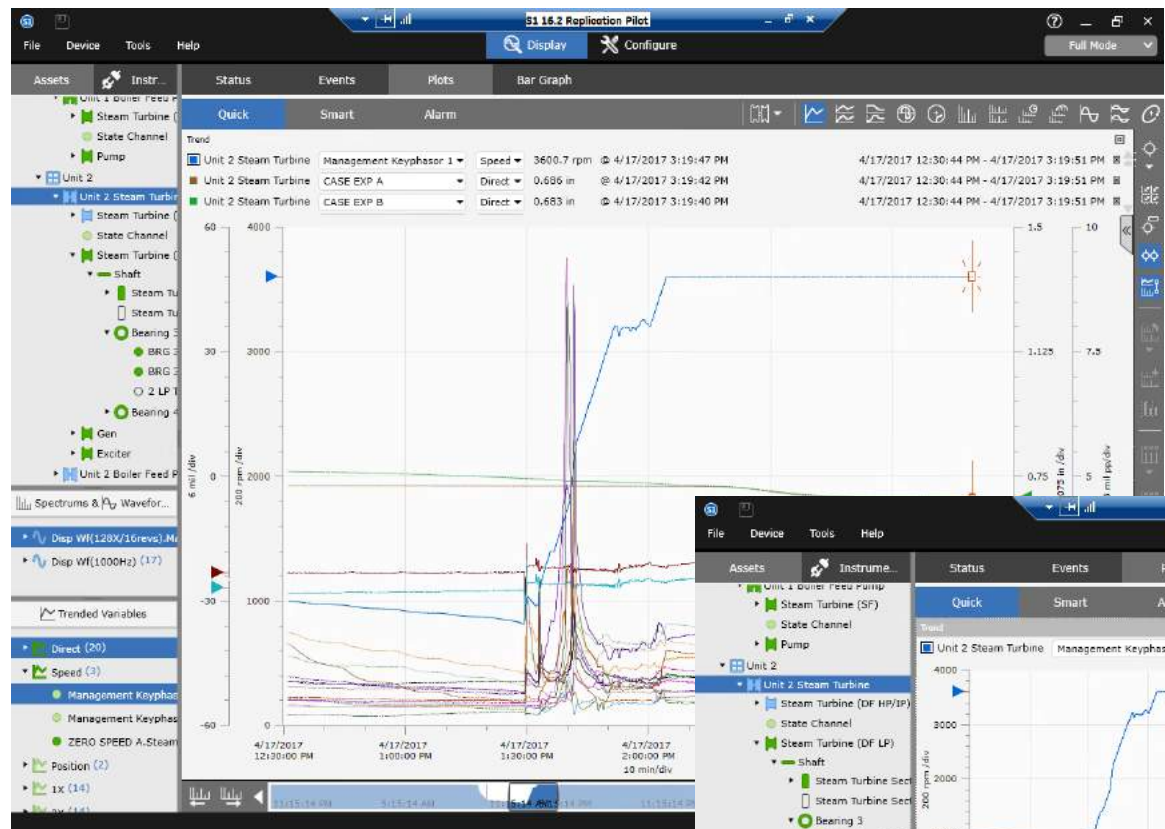
Gun

BRG 5 V	2.787 mil pp
BRG 6 H	0.880 mil pp
3 Generator	No Data
BRG 6 V	1.672 mil pp
BRG 6 H	1.255 mil pp
3 Generator	No Data
LP W9	No Data

Exciter

BRG 7 V	1.257 mil pp
BRG 7 H	1.302 mil pp
2 Exciter Str	No Data

S1 System 1 Overview



Commitment to Install Base (>\$\$10MM user driven annual investment)

Customers by Industry

<u>Industry</u>	<u>System 1</u>
Oil & Gas	43%
Petrochemical	15%
Power Gen / Utilities	32%
Renewables (wind/hydro)	4%
Metals & Mining	2%

Business profile

Customers	1,635
Licensed Sites	1,934

Benefits of upgrading from 6.x to 16+

- ✓ Ability to reduce number of CM applications supported now that S1 provides true plantwide capabilities
- ✓ Ability to reduce training overhead by standardizing on one CM application
- ✓ Improved condition monitoring productivity because application has been designed to facilitate the process
- ✓ Reduce ongoing training overhead because of consistent interaction pattern & contemporary interface
- ✓ Improved user productivity through simplified access to the application on the business network
- ✓ Reduced IT server overhead through increased device support for each S1 server (Up to 30 TDIs)
- ✓ Reduced implementation time through domain expert driven configuration wizards
- ✓ Reduced database management overhead (determinant data storage) with improved machinery management



Core S1 Use Cases

Condition Monitoring

Identify changes in machinery health & understand risk

Post Trip Analysis

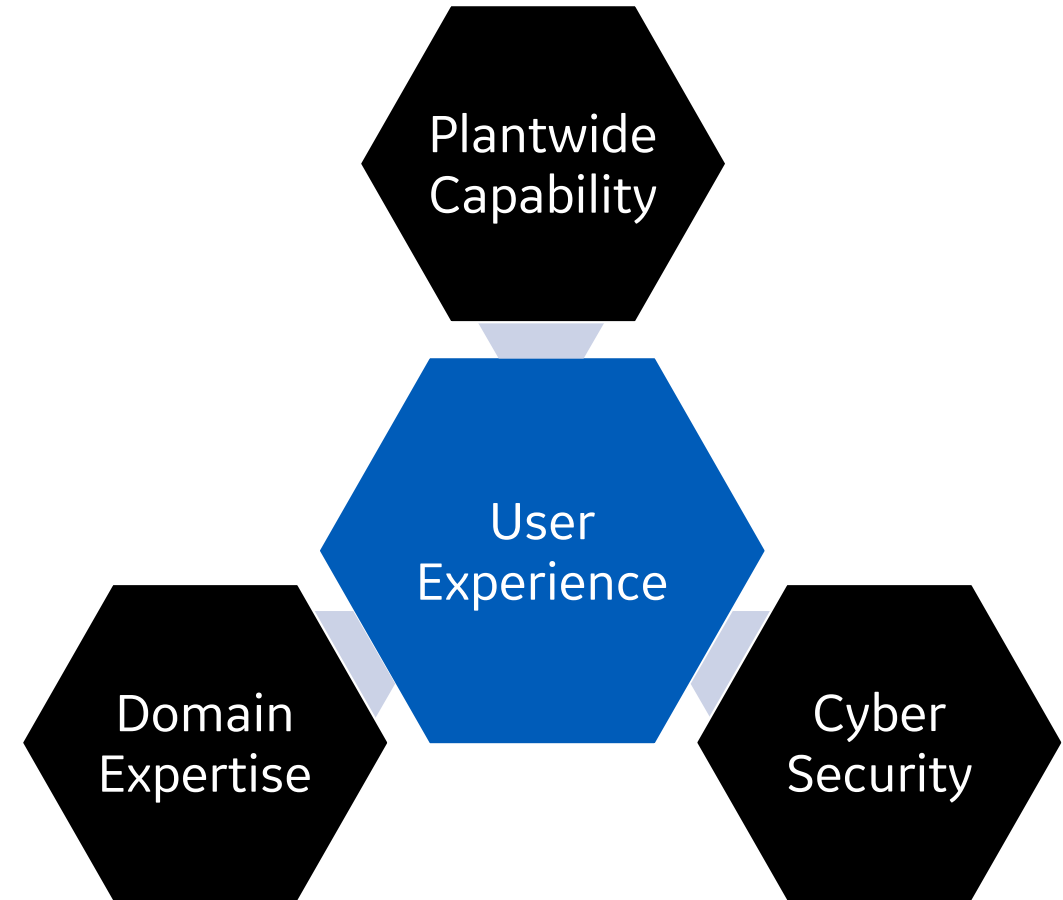
React intelligently to surprises

Machinery Management

Closely monitor new, overhauled, and damaged equipment

Enabled by

S1 Product Pillars

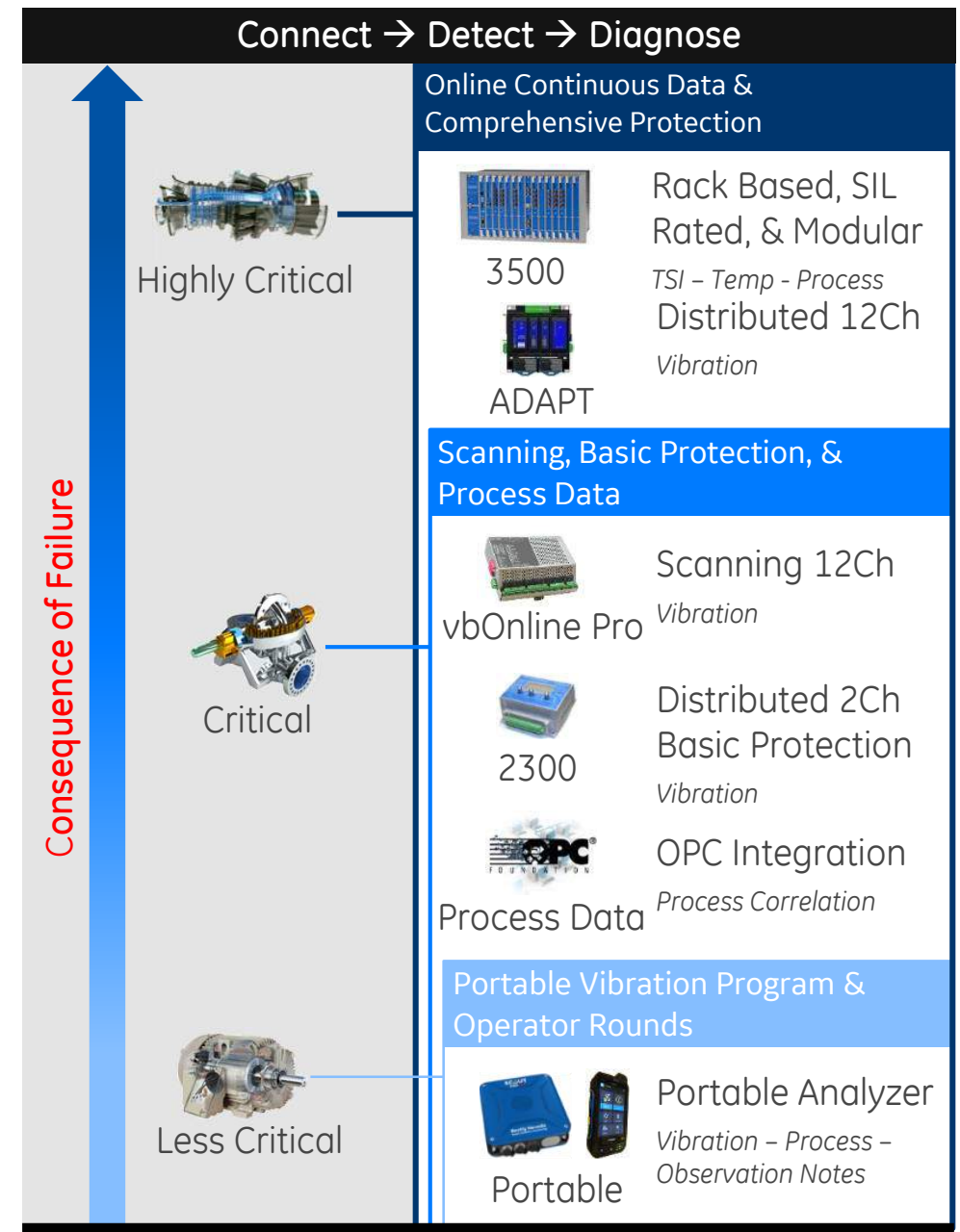


Core benefits over 6.x

- ✓ Reduce CM vendors now that S1 truly provides plant coverage
- ✓ Reduce training overhead by standardizing on one CM application
- ✓ Reduce IT overhead by supporting a single condition monitoring system

Core 17+ Capabilities

- Connectivity to the latest plant-wide focused CM devices
- Condition monitoring reporting (Fault & Priority Reviews)
- Comprehensive anti-friction bearing diagnostics
 - Spectral tools (Auto-Harmonics, micro cursors, etc.)
 - Flexible spectral bands (recalculate, re-alarm)
- Offline data management
 - Move data when collected on wrong machine
 - Delete bad data
 - Observation note integration
- Comprehensive equipment template management



S1 User Experience – A dedication to condition monitoring workflow, not simply a collection of capabilities

Core Benefits Over 6.x

- ✓ Improved condition monitoring productivity because application is designed to support the process
- ✓ Reduced training overhead because of consistent interaction pattern & contemporary interface
- ✓ Commitment to ongoing user engagement ensures that future releases improve user experience & productivity

Core 17+ Capabilities

- Condition monitoring report workflow
 - Summary list view drives work prioritization
 - Equipment reviews drive consistent fault condition & priority reporting
 - Easy export of database information to Excel for KPI tracking
 - Quick diagnostic report for driving corrective action
- Best-in-Class trend analysis (including multi-unit)
- Designed for internationalization

Detect Change & Prioritize Work

Identify & Understand Change

Drive Corrective Action

The interface displays a summary list of alerts, detailed data plots for specific equipment, and a workflow for adding notes and driving corrective actions. The 'Add Note' dialog box includes fields for Note Type, Note, and Comments, with a character count of 1858 remaining.



Core Benefits Over 6.x

- ✓ Improved user productivity through simplified access to the application on the business network
- ✓ Reduced IT server overhead through increased device support for each S1 server
- ✓ Enhanced data security

Core 17+ Capabilities

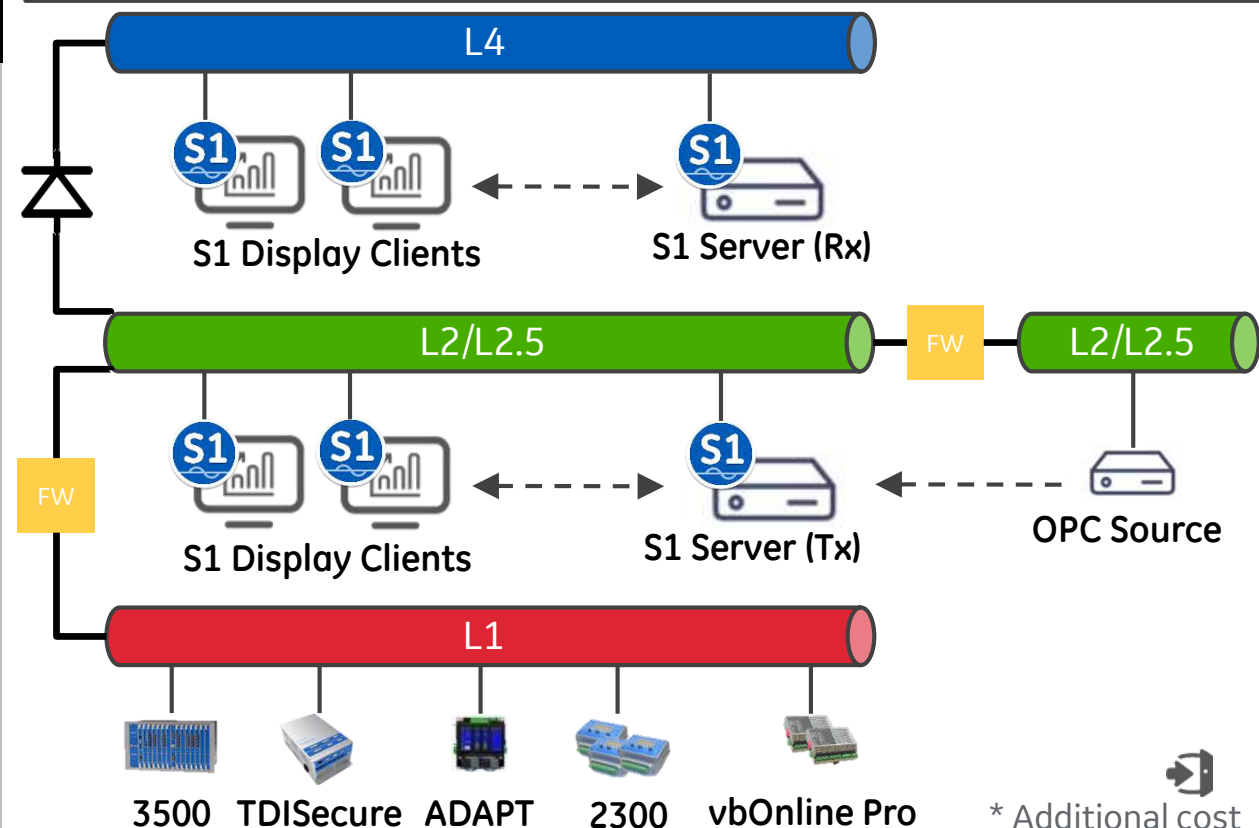
- Database Replication*
 - Perform 80% of CM from the business network
 - One way transfer through diode or firewall
- Client to server communication
 - Only 2 TCP/IP ports required (6.x=DCOM)
- Enhanced Device Connectivity
 - Connect up to 30 TDIs into one S1 server (6.x=12)
- OPC UA
 - Latest standard removes DCOM & supports enhanced data type transfer (trend, waveform, alarm, etc.)

S1 Server (Rx) – Replicated Database

- Supports 80-90% of daily CM & post trip analysis use cases
- Mirrors the Tx System, containing a sub-set of data
- Support for all online data sources– Portables to be supported in future

S1 Server (Tx) – Transmitting Database

- Conduit to move data to Business Network (L4)
- Contains the configuration definition and direct connection to devices
- Supports CM, Post Trip Analysis, & Real-time Machinery Management

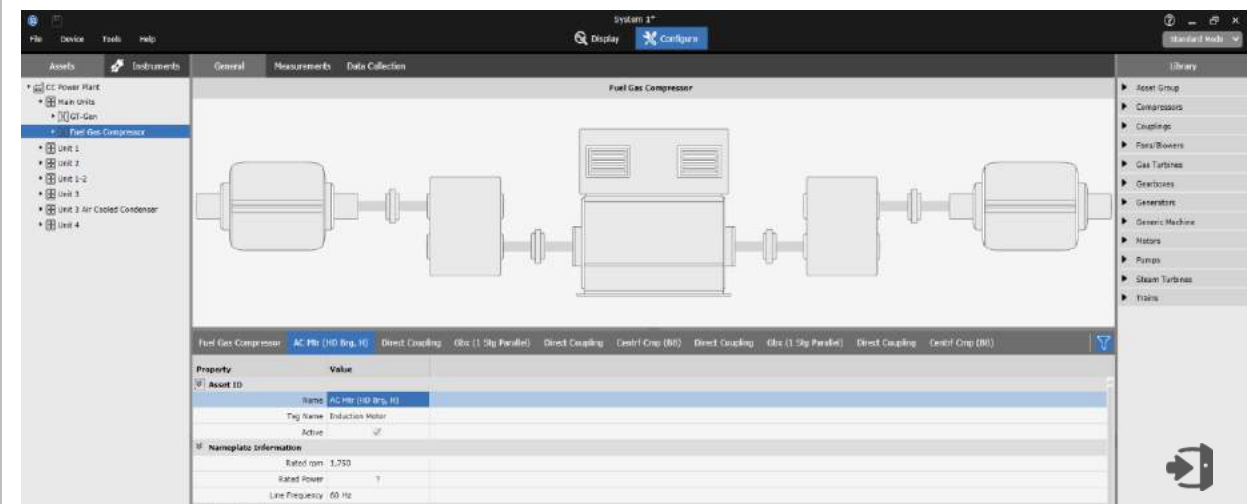
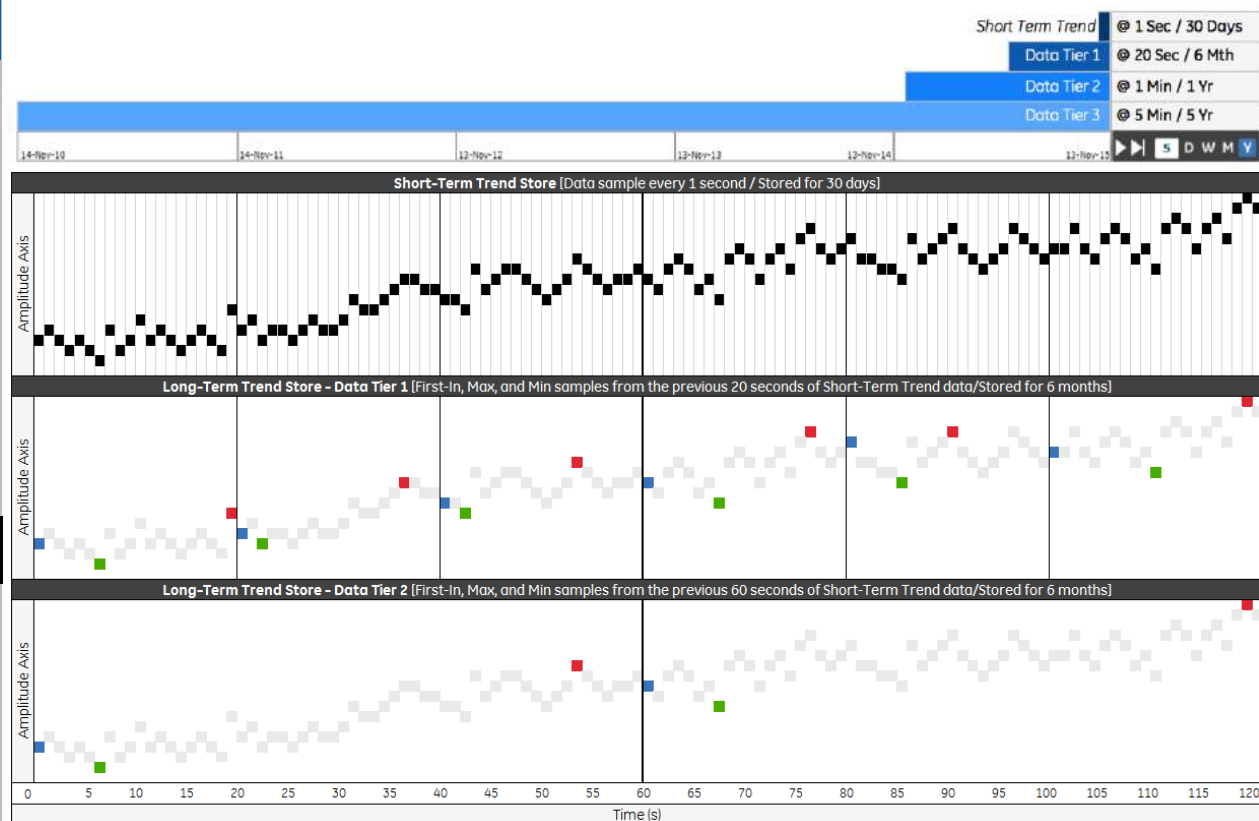


Core Benefits Over 6.x

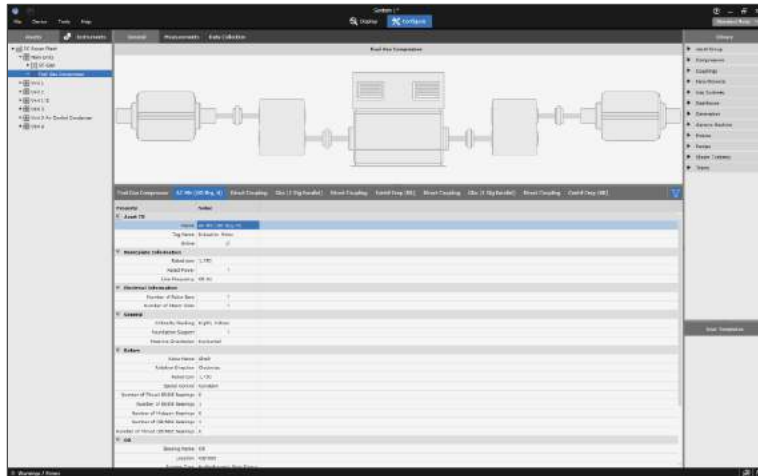
- ✓ Reduced implementation time through domain expert driven configuration wizards
- ✓ Improved configuration consistency across S1 fleet drives user productivity
- ✓ Reduced database management overhead (determinant data storage) with improved machinery management

Core 17+ Capabilities

- Configuration Wizards
 - Embedded wizards for plantwide (Technical Associates & ISO 10816)
 - Bently defined turbo machinery wizard
- State based storage & alarming
 - All equipment
- Improved Machinery Management
 - Store 10-90 days of unfiltered 1-second data
- Simplified DB management
 - No complex change filtering management, simple determinant data storage configuration

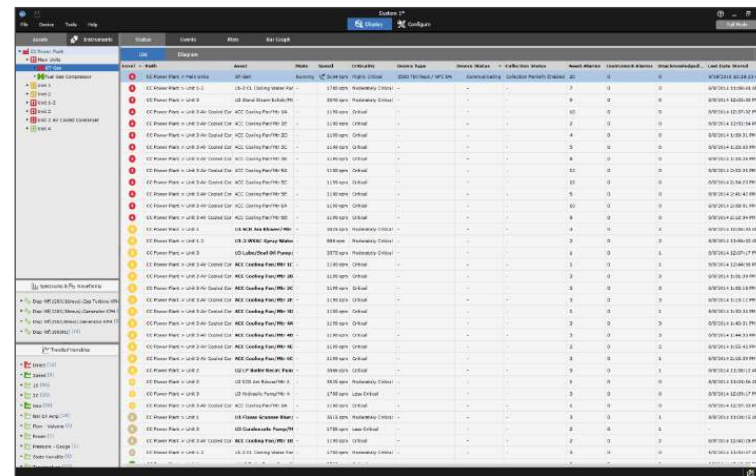


1. Establish CM Program



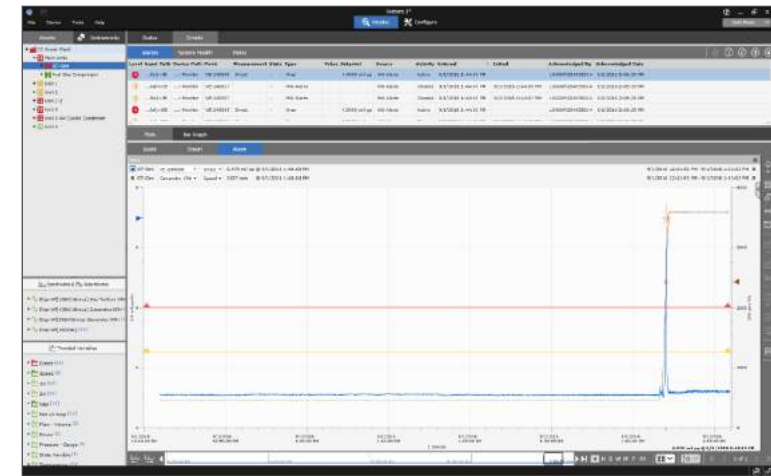
Understand equipment and the impact of failure

2. Get Notified



Focus your efforts where change has been detected

3. Identify Change



Solve simple issues quickly, dive deeper as needed

4. Understand Change



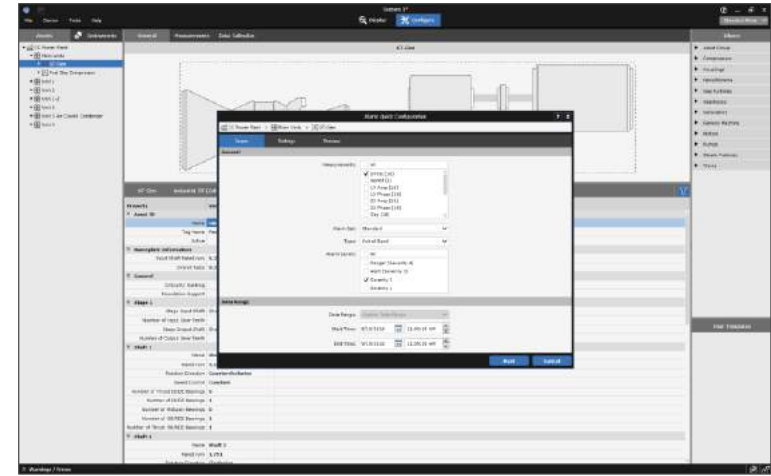
Get to Root Cause with the Complete Data Set

5. Drive Corrective Action



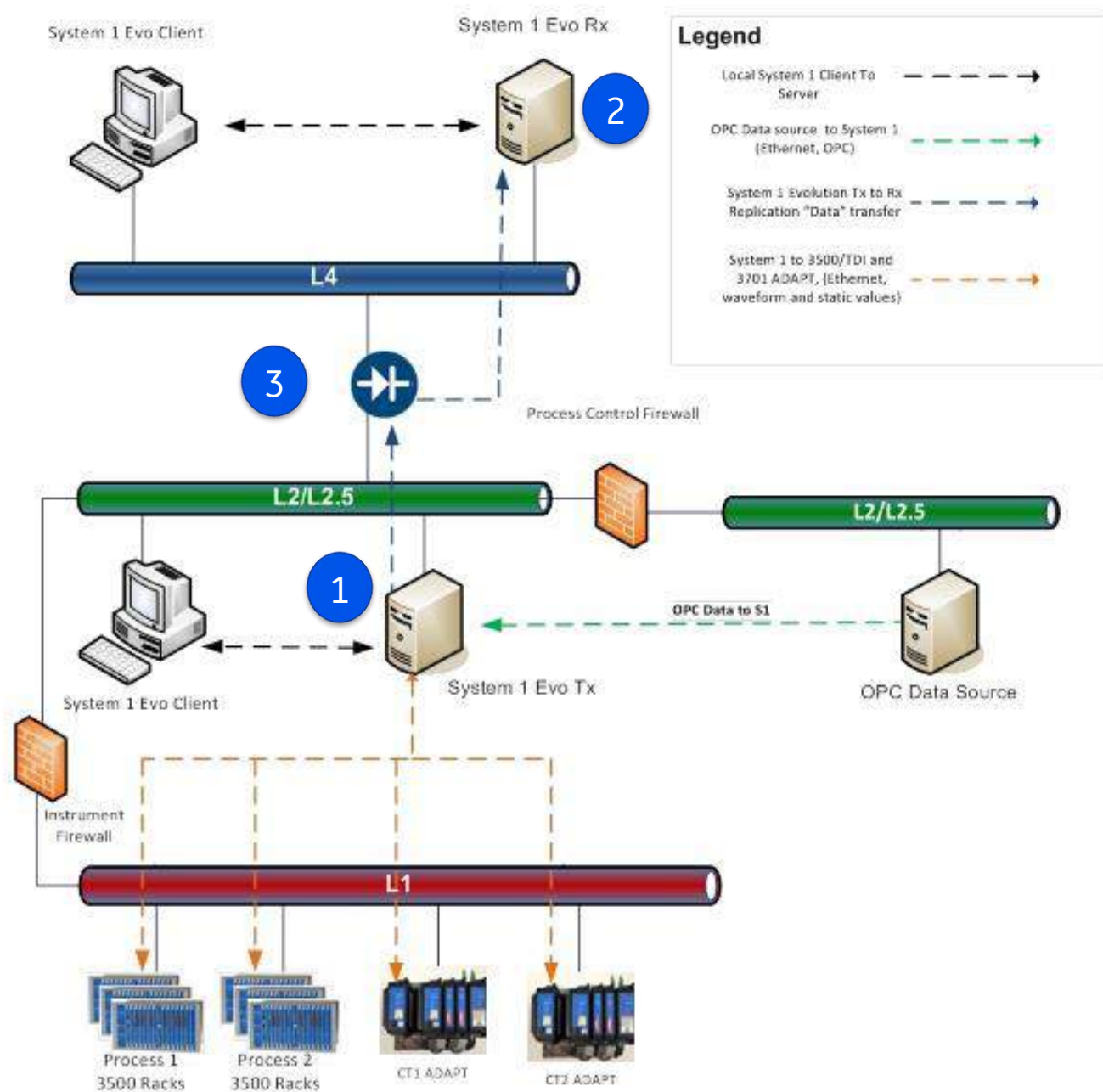
People + Process + Technology

6. Improve CM Program



Build knowledge into your systems & processes

System 1 Replication - Basic Reference Architecture



- 1 System 1 Evo Tx “Transmitting Enterprise”**
 - Contains the Configuration Definition
 - Provides direct connection to devices
 - Highest Density of data
 - Live data access / viewing
 - Conduit to move data to Business Network
 - Using a File method to securely move data to the Rx Enterprise

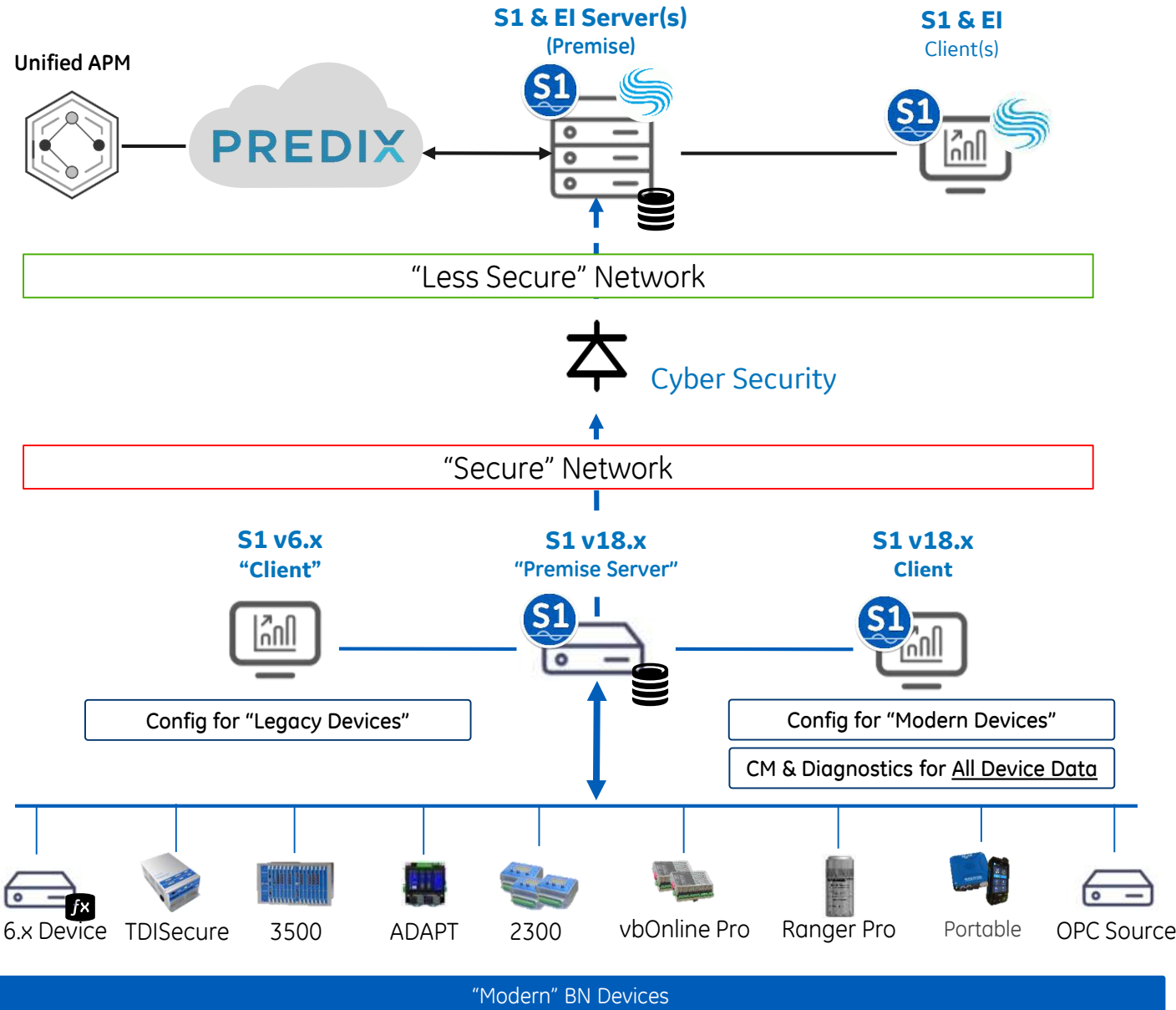
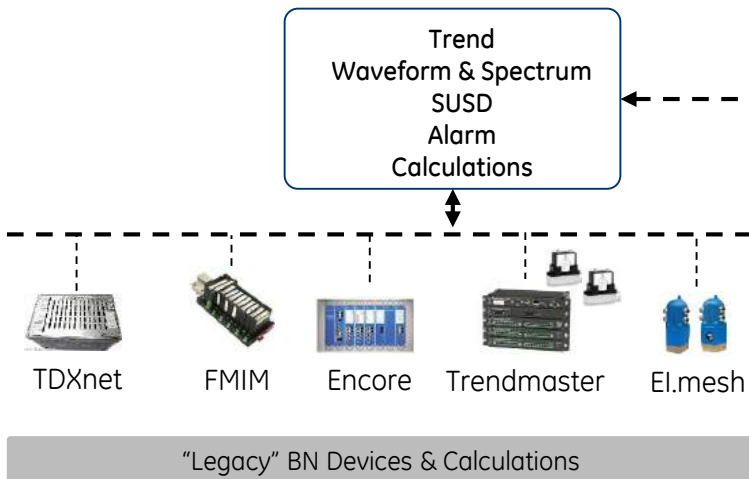
- 2 System 1 Evo Rx “Replicated Enterprise”**
 - Mirrors the Tx System
 - Will contain a sub-set of the Tx data
 - Used to serve 80-90% of CM daily tasks
 - Will support CM data sources such as OPC, VBOonlinePro and SCOUT {Future}

- 3 IT Control Instruments**
 - Support for Data Diodes
 - Owl
 - Waterfall
 - Others (Future)
 - Support for Firewall with unidirectional rules

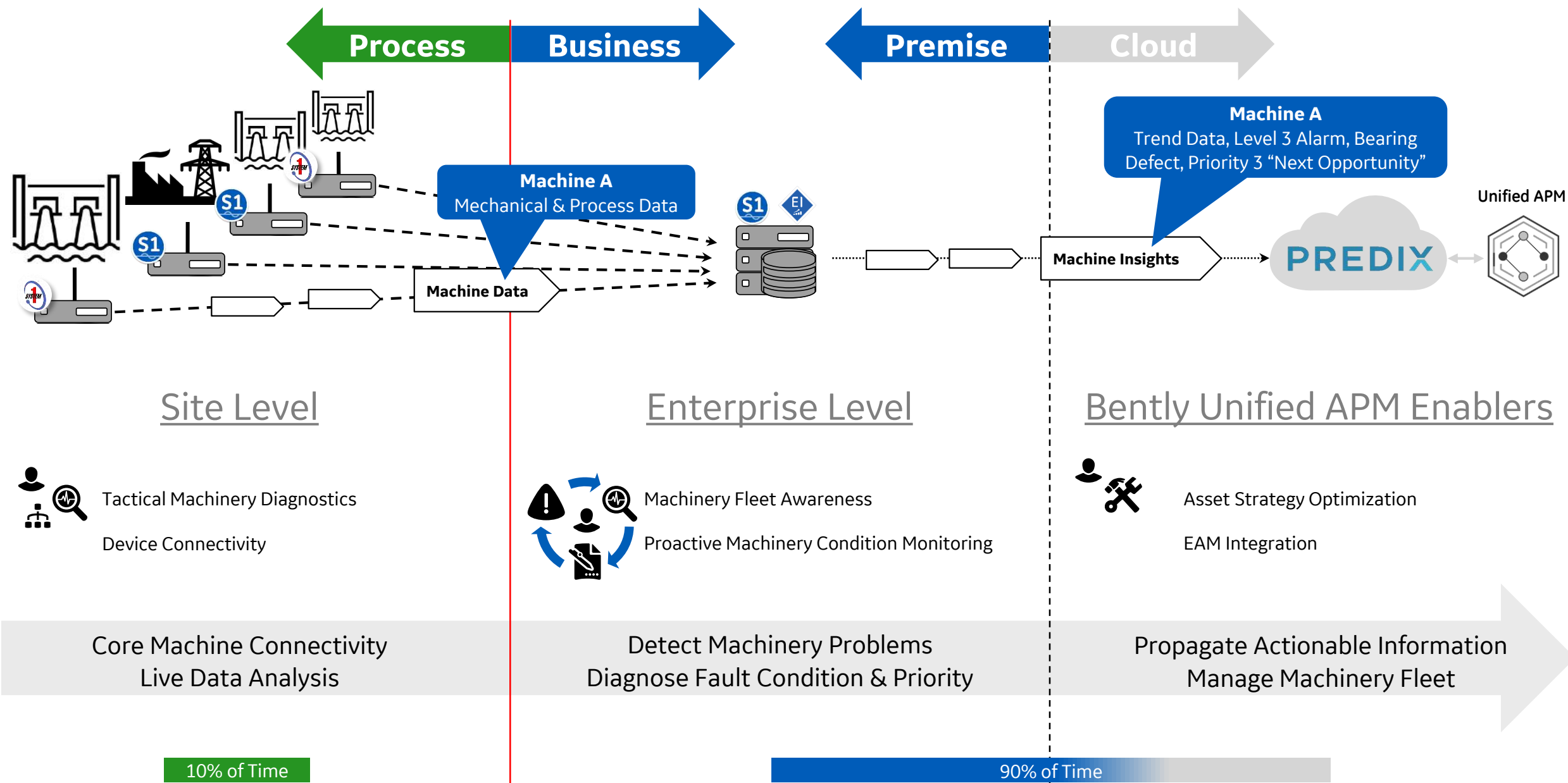
System 1 6.x as a Device

Desired Outcome

1. S1 6.x Device provides device configuration and management only (Think of this as device configuration like BNMC or 3500 Rack Configuration)
2. No Storage in 6.x Device (No Microsoft SQL)
3. Light version of S1 6.x can run along side 16+ on the same server (load dependent)
4. Light version of 6.x will be supported from a OS perspective going forward
5. Users spend 99% of time in S1 18+ performing condition monitoring, diagnostics, alarm management, etc.
6. Users only go to S1 6.x configuration client to make modifications.

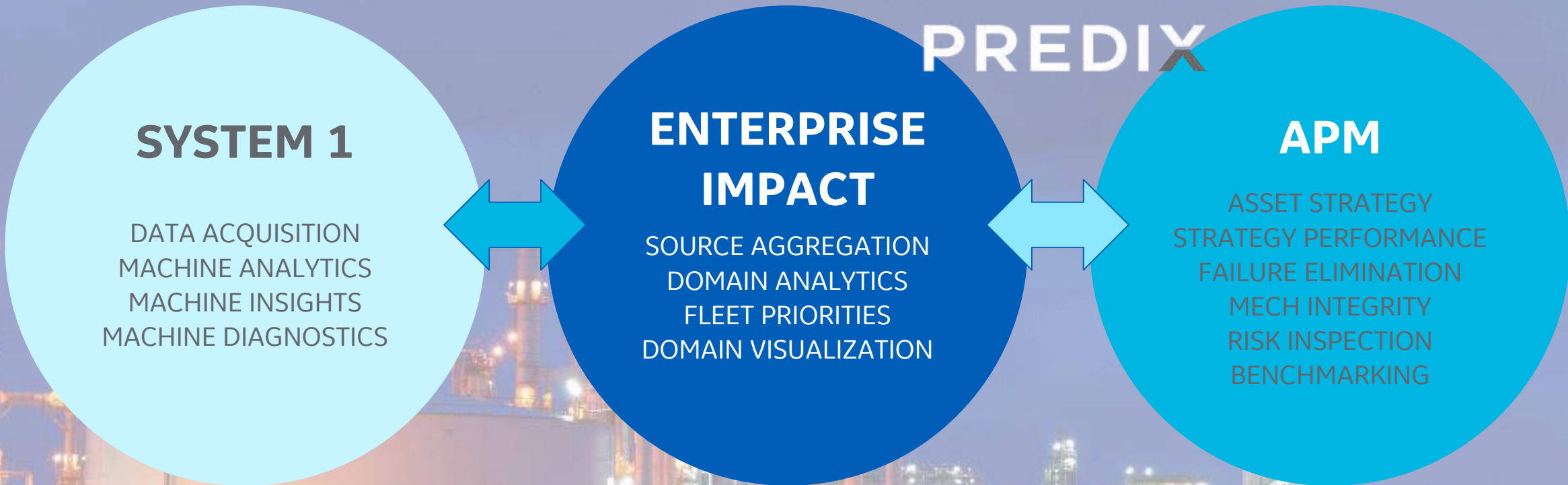


Enterprise Impact



Enterprise Impact: Providing a seamless data journey

PREDIX



DIAGNOSES

PRIORITIES

STRATEGIES



SCOUT



Wireless



ADAPT



vbOnline Pro



2300



TDISecure



Encore



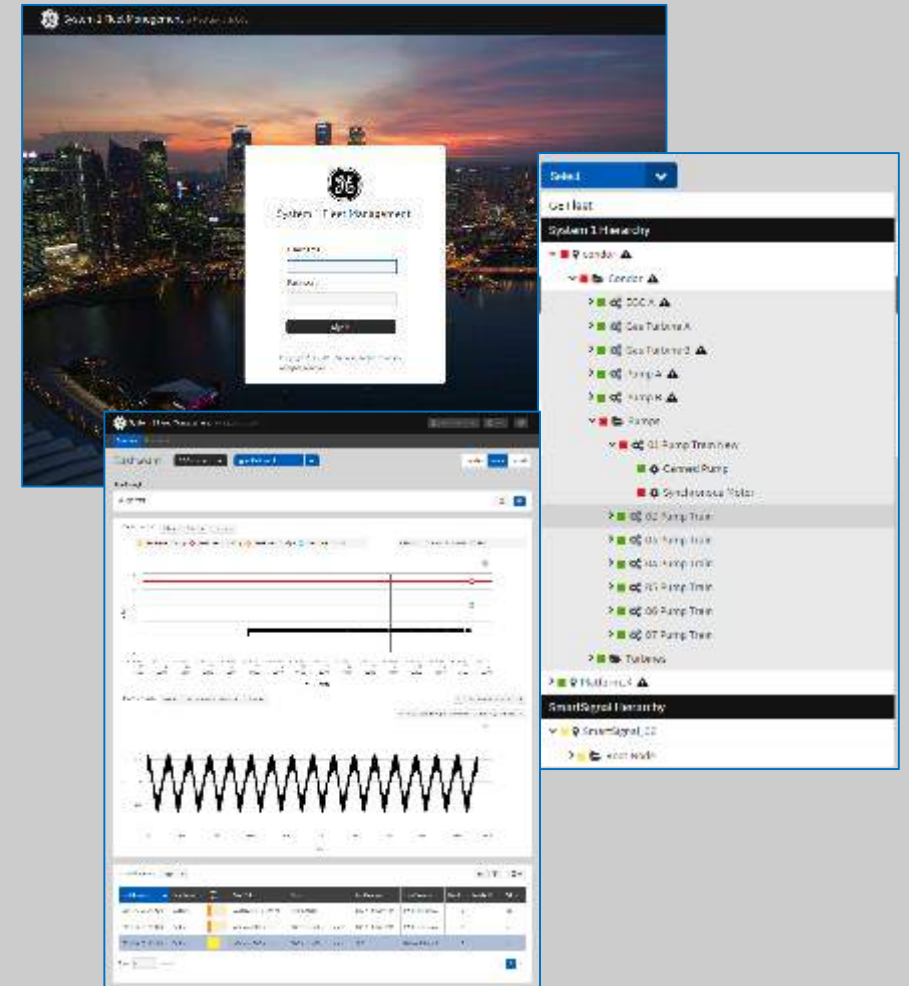
3500

Integrated and Collaborative

Connecting Key Data Sources

- Simple interaction with complex data
- Collects & aggregates
- Integrates high-speed m-sec machinery & sec-min process data
- Navigates between overview, alarms, analysis, and custom views

Fleet Wide

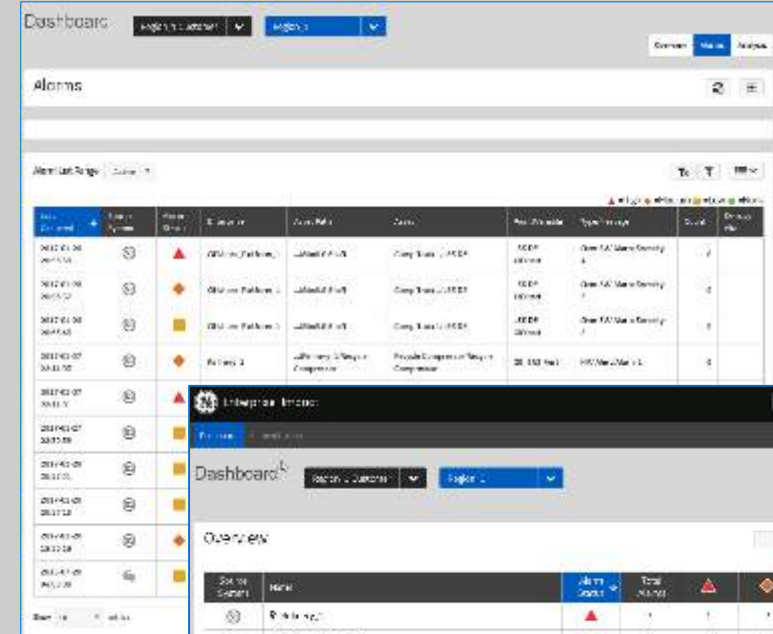


Integrated and Collaborative

Easy Condition Prioritization

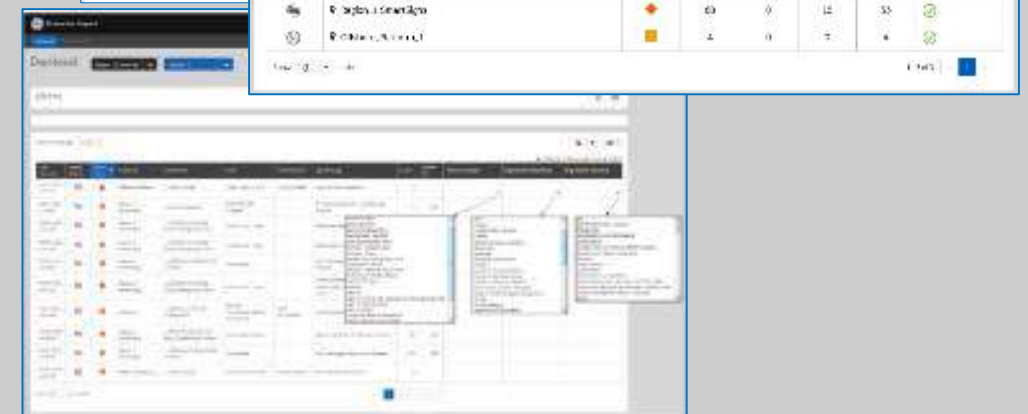
- Efficiently prioritizes problems your enterprise
- Broad range of potential failure modes & assets
- Filters alarms, events, and apparent causes for faster action
- Aligns condition monitoring to asset strategies

Fleet Wide



The screenshot shows the 'Alarms' section of the dashboard. It features a table with columns for 'Time', 'Event Type', 'Asset Name', 'Asset ID', 'Asset Type', 'Asset Location', 'Asset Status', 'Asset Health', 'Asset Age', 'Asset Value', and 'Asset Cost'. The table contains several rows of data, including entries for 'Oil Pressure Low', 'Oil Temperature High', and 'Vibration High'.

Time	Event Type	Asset Name	Asset ID	Asset Type	Asset Location	Asset Status	Asset Health	Asset Age	Asset Value	Asset Cost
2017-01-01 08:00:00	Oil Pressure Low	Asset A	1001	Engine	Plant A	Running	Warning	10	\$100,000	\$100,000
2017-01-01 08:00:00	Oil Temperature High	Asset B	1002	Engine	Plant A	Running	Warning	10	\$100,000	\$100,000
2017-01-01 08:00:00	Vibration High	Asset C	1003	Motor	Plant A	Running	Warning	10	\$100,000	\$100,000



The screenshot shows the 'Overview' section of the dashboard. It features a table with columns for 'Asset Name', 'Asset ID', 'Asset Type', 'Asset Location', 'Asset Status', 'Asset Health', 'Asset Age', 'Asset Value', and 'Asset Cost'. The table contains several rows of data, including entries for 'Asset A', 'Asset B', and 'Asset C'.

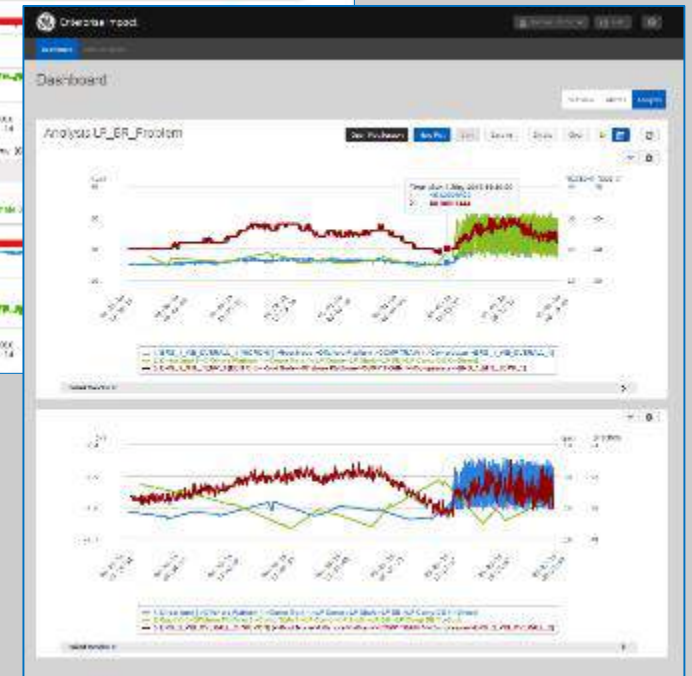
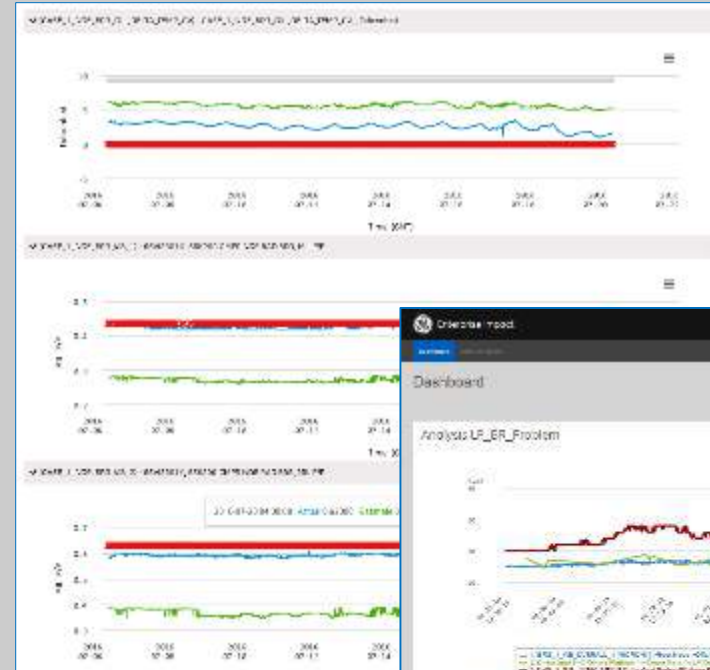
Asset Name	Asset ID	Asset Type	Asset Location	Asset Status	Asset Health	Asset Age	Asset Value	Asset Cost
Asset A	1001	Engine	Plant A	Running	Warning	10	\$100,000	\$100,000
Asset B	1002	Engine	Plant A	Running	Warning	10	\$100,000	\$100,000
Asset C	1003	Motor	Plant A	Running	Warning	10	\$100,000	\$100,000

Integrated and Collaborative

Fleet Wide

Powerful Comparative Analysis

- Multi-stage analytics with tailored KPIs
- Easy interaction with native System 1* and SmartSignal* linkages
- More effective, targeted use of diagnostics
- Context informed predictive models
- High-speed machine data combined with SmartSignal* technology
- Calculation, derivation, and extraction capability
- Enriches thermodynamic and machinery evaluations

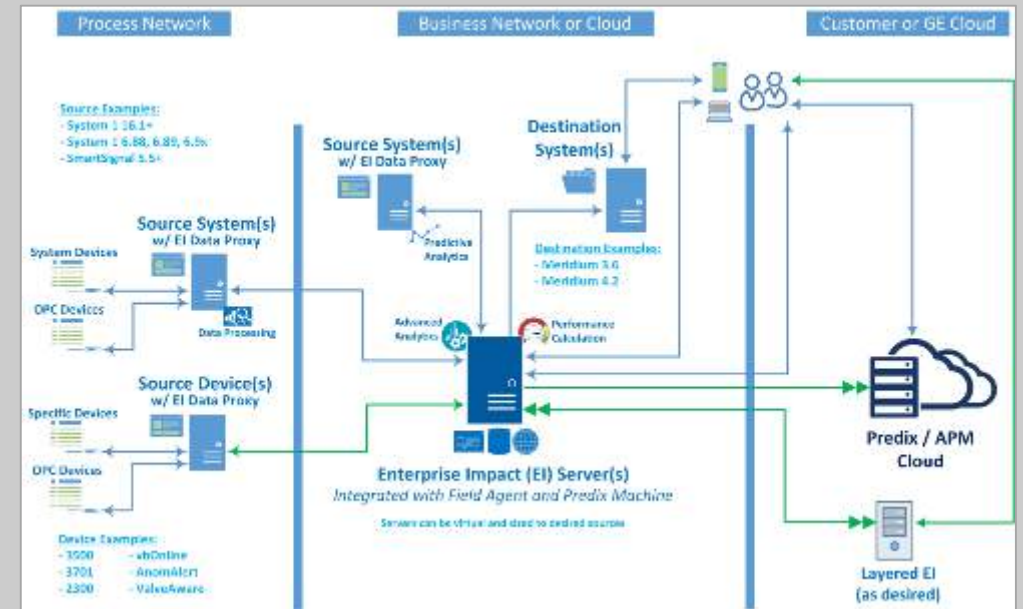


Integrated and Collaborative

- Legacy installs can be Predix* enabled
- Embraces Cloud Connect, Predix* Machine, Field Agent
- Easily configures to run on Customer Network, the GE Cloud, or both
- Addresses IT concerns with AMQPS protocols and read-only proxy connections
- Facilitates remote services for topical oversight and quick response
- User Preferences adapt to best suit different roles and organizations
- One single Web accessible server with Mobile Apps

Flexible
and Secure
Architecture

Fleet Wide





EI Generic Architecture

